



Table 59. Summary Statistics for Natural Gas — Idaho, 1993-1997

	1993	1994	1995	1996	1997
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	0	0	0	0	0
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	511,727	723,071	823,478	842,114	856,503
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	91,967	98,230	139,483	126,244	145,009
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	1,339	373	434	661	836
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	7,351	-4,498	-12,055	-1,765	16,288
<b>Total Supply.....</b>	<b>612,383</b>	<b>817,176</b>	<b>951,340</b>	<b>967,254</b>	<b>1,018,636</b>

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas — Idaho, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
<b>Disposition (million cubic feet)</b>					
Consumption .....	56,160	56,905	63,777	67,006	66,892
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	554,834	759,717	887,158	899,611	950,876
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	1,389	554	405	636	868
<b>Total Disposition .....</b>	<b>612,383</b>	<b>817,176</b>	<b>951,340</b>	<b>967,254</b>	<b>1,018,636</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline Fuel .....	3,781	4,741	6,370	5,948	5,186
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	12,557	12,285	13,003	14,941	15,239
Commercial .....	10,675	10,088	10,360	11,506	11,433
Industrial .....	29,146	29,781	34,024	34,577	34,999
Vehicle Fuel .....	0	10	19	34	36
Electric Utilities .....	0	0	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>52,379</b>	<b>52,164</b>	<b>57,407</b>	<b>61,058</b>	<b>61,707</b>
<b>Total Consumption .....</b>	<b>56,160</b>	<b>56,905</b>	<b>63,777</b>	<b>67,006</b>	<b>66,892</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	1,405	1,427	1,450	1,543	1,593
Industrial .....	29,057	28,932	33,291	34,080	34,311
Electric Utilities .....	0	0	0	0	0
<b>Firm Deliveries (million cubic feet)</b>					
Residential .....	12,557	12,285	13,003	14,941	15,239
Commercial .....	10,675	10,088	10,360	11,506	11,372
Industrial .....	25,766	26,511	33,561	30,261	23,340
Electric Utilities .....	0	0	0	0	0
Vehicle Fuel .....	0	10	19	34	36
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential .....	NA	0	0	0	0
Commercial .....	0	0	0	0	61
Industrial .....	3,380	3,270	463	4,316	11,659
Electric Utilities .....	0	0	0	0	0
Vehicle Fuel .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	148,582	162,971	175,320	187,756	200,165
Commercial .....	21,989	22,999	24,150	25,271	26,436
Industrial .....	75	144	167	183	189
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential .....	85	75	74	80	76
Commercial .....	485	439	429	455	432
Industrial .....	388,619	206,812	203,738	188,946	185,181
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	2.02	1.60	0.94	1.22	1.60
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.76	1.86	1.78	1.79	1.83
City Gate .....	2.26	2.46	2.18	2.24	2.12
Delivered to Consumers					
Residential .....	5.38	5.29	5.59	5.20	5.12
Commercial .....	4.65	5.01	4.87	4.56	4.49
Industrial .....	3.02	3.85	3.67	2.78	2.76
Vehicle Fuel .....	—	2.29	3.36	3.14	4.19
Electric Utilities .....	—	—	—	—	—

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.